

INFORMATION SHEET

1. Name of the Utility: Hampstead Area Water Company, Inc.
2. Officer or Individual to whom the **ANNUAL REPORT** should be mailed:

Name:	There is no need to mail the ANNUAL REPORT
Title:	unless there are changes to the report.
Street:	
City/State/Zip Code	
3. Telephone including Area Code:
4. Officer or Individual to whom the **N. H. UTILITY ASSESSMENT TAX** should be mailed:

Name/Title:	John Sullivan
Address:	Hampstead Area Water Company, Inc.
Street:	54 Sawyer Avenue
City/State/Zip Code	Atkinson, N. H. 03811
5. Telephone including Area Code: 603-362-4299
6. The names and titles of principal general officers are: **Effective: 01-01-23**

<u>Name</u>	<u>Title</u>
Harold Morse	President
Christine Lewis Morse	Vice President

The above information is requested for our office directory:

N.H. PUBLIC UTILITY COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301
(603) 271-2431

State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes A and B

ANNUAL REPORT
OF

The Hampstead Area Water Co., Inc.
(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2022

Officer or other person to whom correspondence should be
addressed regarding this report:

Name: Christine Lewis Morse
Title: Vice President
Address: Hampstead Area Water Company
Address: 54 Sawyer Avenue, Atkinson, N. H. 03811
Telephone #: (603) 362-4299

TABLE OF CONTENTS

CLASS A or B UTILITY

Schedule No.	Title of Schedule	Page
A	General Corporate Information Schedules	
A-1	General Instructions	1
A-2	Identity of Respondent	2
A-3	Oath	3
A-4	List of Officers and Directors	4
A-5	Shareholders and Voting Powers	5
A-6	List of Towns Served	6
A-7	Payments to Individuals	6
A-8	Management Fees and Expenses	8
A-9	Affiliation of Officers and Directors	9
A-10	Businesses Which Are a Byproduct, Coproduct or Joint Product as a Result of Providing Water Service	10
A-11	Business Transactions with Related Parties	12
A-12	Important Changes During the Year	14
F	Financial Schedules	
F-1	Balance Sheet	16
F-2	Statement of Income	19
F-3	Statement of Retained Earnings	20
F-4	Analysis of Retained Earnings (Accounts 214 - 215)	20
F-5	Statement of Changes in Financial Position	22
F-6	Utility Plant (Accounts 101-106) and Accumulated Depreciation and Amortization (Accounts 108-110)	24
F-7	Utility Plant Acquisition Adjustments (Accounts 114-115)	24
F-8	Utility Plant in Service (Accounts 101, 104, 106)	25
F-9	Miscellaneous Plant Data (Accounts 102, 103, 108.2, 108.3, 110.2)	28
F-10	Construction Work in Progress and Completed Construction Not Classified (Account 105-106)	29
F-11	Accumulated Depreciation of Utility Plant in Service (Account 108.1)	30
F-12	Annual Depreciation Charge	31
F-13	Accumulated Amortization of Utility Plant in Service (Account 110.1)	32
F-14	Nonutility Property (Account 121)	33
F-15	Accumulated Depreciation and Amortization of Nonutility Property (Account 122)	33
F-16	Investments (Accounts 123, 124, 125, 135)	34
F-17	Special Funds (Accounts 126-128)	36
F-18	Special Deposits (Accounts 132-133)	36
F-19	Notes and Accounts Receivable (Accounts 141, 142, 143, 144)	37
F-20	Accumulated Provision for Uncollectible Accounts-CR (Account 143)	37
F-21	Receivables from Associated Companies (Accounts 145, 146)	38
F-22	Materials and Supplies (Accounts 151-153)	39
F-23	Prepayments - Other (Accounts 162)	39
F-24	Other Current and Accrued Assets (Accounts 171-174)	40
F-25	Unamortized Debt Discount, Premium and Expense (Accounts 181, 251)	41
F-26	Extraordinary Property Losses (Account 182)	42
F-27	Preliminary Survey and Investigation Charges (Account 183)	43
F-28	Miscellaneous Deferred Debits (Account 186)	44
F-29	Research and Development Activities (Account 187)	45
F-30	Accumulated Deferred Income Taxes (Account 190)	46

TABLE OF CONTENTS**CLASS A or B UTILITY**

Schedule No.	Title of Schedule	Page
F-31	Capital Stock and Premium on Capital Stock (Accounts 201, 204 and 207)	47
F-32	Capital Stock Subscribed, Capital Stock Liability for Conversion and Installments Received on Capital Stock (Accounts 202, 205, 203, 206, 208)	48
F-33	Other Paid-in Capital (Accounts 209-211)	49
F-34	Discount on Capital Stock and Capital Stock Expense (Accounts 212 and 213)	50
F-35	Long Term Debt (Accounts 221, 222, 223 and 224)	51
F-36	Notes Payable (Account 232)	52
F-37	Payables to Associated Companies (Accounts 233 and 234)	53
F-38	Accrued and Prepaid Taxes (Accounts 236 and 163)	54
F-39	Other Current and Accrued Liabilities (Accounts 239-241)	55
F-40	Customer Advances for Construction (Account 252)	56
F-41	Other Deferred Credits (Account 253)	56
F-42	Accumulated Deferred Investment Tax Credit (Account 255)	57
F-43	Investment Tax Credits Generated and Utilized	58
F-44	Operating Reserves (Accounts 261, 262, 263, 265)	60
F-45	Accumulated Deferred Income Taxes (Accounts 281, 282, 283)	62
F-46	Contributions in Aid of Construction (Account 271)	64
F-46.1	Accumulated Amortization of C.I.A.C. (Account 272)	64
F-46.2	Additions to C.I.A.C. from Main Extensions and Customer Connection Charges	65
F-46.3	Additions to C.I.A.C. from All Developers or Contractors Agreements	66
F-46.4	Amortization of Contributions in Aid of Construction (Account 405)	67
F-47	Operating Revenues (Accounts 400)	68
F-48	Operation and Maintenance Expense (Account 401)	70
F-49	Amortization of Utility Plant Acquisition Adjustment (Account 406) and Amortization Expense - Other (Account 407)	74
F-50	Taxes Charged During Year (Accounts 408 and 409)	75
F-51	Income from Utility Plant Leased to Others (Account 413)	76
F-52	Gains or Losses on Disposition of Property (Account 414)	77
F-53	Income from Merchandising, Jobbing, and Contract Work (Accounts 415 and 416)	78
F-54	Other Income and Deduction Accounts Analysis (Accounts 419, 421 and 426)	79
F-55	Extraordinary Items (Accounts 433 and 434)	80
F-56	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	81
F-57	Donations and Gifts	82
F-58	Distribution of Salaries and Wages	83
S	Statistical Schedules	
S-1	Revenues by Rates	84
S-2	Water Produced and Purchased	85
S-3	Surface Supplies, Springs, Other Sources	85
S-4	Water Treatment Facilities	86
S-5	Wells	86
S-6	Pumps Stations	87
S-7	Tanks, Standpipes, Reservoirs	88
S-8	Active Services, Meters and Hydrants During Year	88
S-9	Number and Type of Customers	88
S-10	Transmission and Distribution Mains	89

A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with the Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business:
The Hampstead Area Water Co., Inc.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 54 Sawyer Avenue, Atkinson, N. H. 03811
4. State whether the utility is a corporation, joint stock association, trust or partnership, or an individual:
Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: 1989 - N. H.
6. If incorporated under special act, given chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: 1989
8. Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent: Lewis Builders Development, Inc., 54 Sawyer Avenue, Atkinson, N. H. 03811, is the manager of the Company through a management contract.
9. Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the respondent: N/A
10. Date when respondent first began to operate as a utility*: 1989
11. If the respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: None.
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. Rev. Stat. Ann. 374:25, Exceptions and N. H. Rev. Stat. Ann. 374:26 Permission. N/A

*If engaged in operations of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT
of
Hampstead Area Water Co., Inc.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31,
2022

State of New Hampshire.
County of Rockingham

I, the undersigned, **Christine Lewis Morse** of
the **Hampstead Area Water Co., Inc.** on our oath do severally say that the foregoing report has
been prepared, under our direction, from the original books, papers and records of said utility, that
we carefully examined the same, and declare the same to be a complete and correct statement of
the business and affairs of said utility, in respect to each and every matter and thing therein set forth
to the best of our knowledge, information and belief, and that the accounts and figures contained in
the foregoing report embraces all of the financial operations of said utility during the period for which
said report is made.

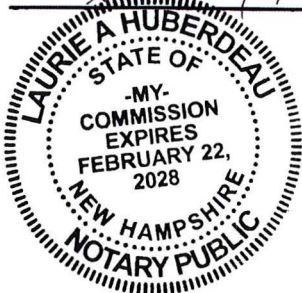

Vice President

Subscribed and sworn to before me this

30th day of March 2023



Notary Public



A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	President	Harold Morse	Atkinson, N. H.	\$ -
2	Vice President	Christine Lewis Morse	Atkinson, N. H.	-
3	Treasurer	Jonathan Morse	Atkinson, N. H.	-
4	Secretary	Elizabeth Morse	Atkinson, N. H.	-
5	Assistant Secretary	Anthony Augeri	Atkinson, N. H.	-
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Christine Lewis Morse	Atkinson, N. H.		Indefinite	**	\$ -
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

* Includes compensation received from all sources except directors fees.

** All meetings held by written consent votes.

A-5 SHAREHOLDER AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year: 2022			100	
2	Indicate total number of shareholders of record at close of year according to classes of stock:			1	
3					
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: December 31, 2022 in Atkinson, N. H.				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Christine Lewis Morse	Atkinson, N. H.	100	100	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	Hampstead, N. H.	8,998	1,418	16	Sub Totals Forward:	98,871	4,124
2	Sandown, N.H.	6,548	322	17			
3	Danville, N.H.	4,556	193	18			
4	Chester, N.H.	5,267	60	19			
5	Nottingham, N. H.	5,308	19	20			
6	E. Kingston	2,437	124	21			
7	Kingston, N.H.	6,226	100	22			
8	Atkinson, N.H.	7,231	1,435	23			
9	Salem, N. H.	30,542	86	24			
10	Plaistow, N.H.	7,857	75	25			
11	Newton, N. H.	4,835	135	26			
12	Fremont, N. H.	4,778	114	27			
13	Strafford, N. H.	4,288	43	28			
14				29			
15	Sub Totals Forward:	98,871	4,124	30	Total	98,871	4,124

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	Lewis Builders Development	Atkinson, N. H.	714,318
2	Town of Salem, NH	Salem, N. H.	342,417
3	Treasurer, State of NH	Concord, N. H.	235,836
4	Pentucket Bank	Haverhill, MA	216,360
5	Ti-Sales Inc	Sudbury, Ma.	135,648
6	Anthem Blue Cross Blue Shield	Cincinnati, OH	111,952
7	Unitil	Boston, Ma.	74,885
8	Town of Atkinson	Atkinson, N. H.	71,109
9	State of New Hampshire	Concord, N.H.	65,556
10	Atkinson Area Waste Water	Atkinson, NH	62,348
11	Acadia Insurance	Cincinnati, OH	61,656
12	Nelson Analytical lab	Manchester, N. H.	53,338
13	Eversource	Boston, Ma.	52,953
14	Town of Hampstead	Hampstead, N.H.	50,820
15	Maison Belle, LLC		43,971
16	R. E. Prescott	Exeter, N. H.	41,006
17	Wex Bank	Carol Stream, IL	37,349
18	Tyler Technologies, Inc.	Dallas, Tx.	34,169
19	NHDOE	Concord, NH	29,995
20	Atkinson Resort & Country Club	Atkinson, NH	27,677
21	Stephen P. St. Cyr & Assoc.	Biddeford, ME	26,646
22	Liberty Utilities - NH	Chicago, IL	26,433
23	USA Bluebook	Gurnee, IL	22,267
24	Ford Credit	Pittsburgh, PA	21,616
25	Emery & Garrett Groundwater	Cincinnati, OH	21,588
26	Raftelis	Charlotte, NC	20,653
27	Wilson Controls, Inc.	Lee, N.H.	19,906
28	D & P Swimming Pool	Plaistow, NH	18,867
29	Lewis Equipment Company	Atkinson, NH	16,568
30	Sullivan Associates	East Boothbay, ME	13,934
31	Weston & Sampson Engineers	Reading, MA	12,090
32	Verizon Wireless	Albany, NY	11,926
33	Harcros Chemicals Inc.	Chicago, IL	11,152
34	NH Electric Co-op	Manchester, N. H.	10,409
35			
36			
37			
38			
39			
40			\$ 2,717,418

THIS PAGE INTENTIONALLY BLANK

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Lewis Builders Development, Inc.	1/1/2022	12/31/2022	Management	\$ 195,456		\$ 195,456	
2								
3								
4								
5								
6								
7								
8	Note: In addition to the management fee, the Company also pays Lewis Builders for engineering, accounting, legal and other services.							
9								
10								
11				Totals	\$ 195,456		\$ 195,456	

Have copies of all contracts or agreements been filed with the commission? Yes.

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Lewis Builders Development, Inc.	923	Outside Services	\$ 195,456
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30			Total	\$ 195,456

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Christine Lewis Morse	Management	Owner of Lewis Builders, LLC & subsidiaries	Lewis Builders, Atkinson, N. H.
2			Owner of Atkinson Farm, LLC	Atkinson Farm, Atkinson, N. H.
3			Owner of East Coast Lumber & Building Supply Co., LLC & subsidiaries	East Coast Lumber, Hampstead, N. H.
4			Centerview Hollow Land Co., LLC	Centerview Hollow, Atkinson, N. H.
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				

**A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS
A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

THIS PAGE INTENTIONALLY BLANK

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	Lewis Builders Development, Inc.	Management, constuction, legal & account, etc.	1/1/22 - 12/31/22	(P)	591,931
2	Atkinson Resort & Country Club	Clerical Services	1/1/22 - 12/31/22	(P)	27,677
3	Lewis Equipment Company	Vehicle repairs and construction services	1/1/22 - 12/31/22	(P)	17,209
4	Atkinson Area Waste Water Recycling	Sewer Service	1/1/22 - 12/31/22	(P)	62,348
5	Atkinson Resort & Willowcreek Golf Academy	Water, Fire Protection and Sewer Charges	1/1/22 - 12/31/22	(S)	58,877
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. None.
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. None.
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company has two projects in CWIP: one related to the SNHRWIP & one related to a GIS system. See F-10.
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company added mains, meters, hydrants & other plant. See F-8.
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. None
6. Extensions of the system (mains and service) put into operation during the year. None.
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. None.
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. None
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. None
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. HAWC is a party to a lawsuit in the Rockingham County Superior Court by eight Hampstead, NH homeowners and one tenant. They allege HAWC deprived them of groundwater through HAWC's operation of a DES permitted well at its Kent Farm well field in Hampstead. The case was settled. HAWC was being defended by counsel assigned by insurance company.
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. None
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. In 2020 the Company filed for a rate increase. The proceeding has been docketed as DW 20-117. On 1/17/22 the NHPUC approved a temporary rate increase amounting to \$248,960. On 6/1/22 the NHPUC approved a permanent rate increase of \$298,319, effective 6/17/22. The Settling Parties also agreed to 2 step increases. Each step will be audited and reviewed by the parties and approved by the NHPUC. On 1/25/23 the Settling Parties submitted a Step 1 settlement agreement to the NHPUC. The Step 1 settlement agreement provides for an increase in annual revenues of \$258,450. A hearing is scheduled for 4/12/23. On 3/1/23 the Company filed its Step 2 request for an increase in rates amounting to \$214,344. The Company also proposed changes to the rate design including increases in the base rates, consumption rates and fire protection rates. The proposed changes were agreed to by the Settling Parties and approved by the NHPUC.
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. None.
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. None.
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. None

THIS PAGE INTENTIONALLY BLANK

F-1 BALANCE SHEET
Assets and Other Debits

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 25,663,024	\$ 25,393,630	\$ 269,394
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 9,496,883	\$ 8,720,026	776,857
3	Net Plant		\$ 16,166,141	\$ 16,673,604	\$ (507,463)
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	1,138	1,221	(83)
5	Total Net Utility Plant		\$ 16,167,279	\$ 16,674,825	\$ (507,546)
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			
7	Less: Accumulated Depr. and Amort. (122)	F-15			
8	Net Nonutility Property				
9	Investment in Associated Companies (123)	F-16			
11	Utility Investments (124)	F-16			
12	Other Investments	F-16			
13	Special Funds(126-128)	F-17			
14	Total Other Property & Investments				
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		274,420	98,659	175,761
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18			
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16			
21	Accounts and Notes Receivable-Net (141-144)	F-19	297,461	302,777	(5,316)
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	87,856	58,090	29,766
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	36,143	34,448	1,695
27	Prepaid Taxes (163)	F-38	52,749	52,294	455
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24	182,705	135,396	47,309
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 931,334	\$ 681,664	\$ 249,670
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	75,499	81,510	(6,011)
33	Extraordinary Property Losses (182)	F-26			
34	Prelim. Survey & Investigation Charges (183)	F-27			
35	Clearing Accounts (184)				
36	Temporary Facilities (185)				
37	Miscellaneous Deferred Debits (186)	F-28	452,120	449,318	2,802
38	Research & Development Expenditures (187)	F-29			
39	Accumulated Deferred Income Taxes (190)	F-30	813,988	810,106	3,882
40	Total Deferred Debits		\$ 1,341,607	\$ 1,340,934	\$ 673
TOTAL ASSETS AND OTHER DEBITS					
			\$ 18,440,220	\$ 18,697,423	\$ (257,203)

F-1 BALANCE SHEET
Equity Capital and Liabilities

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 16,767	\$ 16,767	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31			
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33	5,269,826	4,804,354	465,472
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34			
10	Retained Earnings (214-215)	F-3	(1,519,695)	(1,514,729)	(4,966)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 3,766,898	\$ 3,306,392	\$ 460,506
LONG TERM DEBT					
13	Bonds (221)	F-35			
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35			
16	Other Long-Term Debt (224)	F-35	3,758,782	4,063,352	(304,570)
17	Total Long-Term Debt		\$ 3,758,782	\$ 4,063,352	\$ (304,570)
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		68,619	59,493	9,126
19	Notes Payable (232)	F-36	675,000	675,000	-
20	Accounts Payable to Associated Co. (233)	F-37	19,402	290,147	(270,745)
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		2,880	4,029	(1,149)
23	Accrued Taxes (236)	F-38	10,143	10,250	(107)
24	Accrued Interest (237)				
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39			
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39	188,275	174,101	14,174
29	Total Current and Accrued Liabilities		\$ 964,319	\$ 1,213,020	\$ (248,701)
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40			
32	Other Deferred Credits (253)	F-41	12,090		12,090
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45	147,936	135,888	12,048
37	Other (283)	F-45			
38	Total Deferred Credits		\$ 160,026	\$ 135,888	\$ 24,138
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44	(11,613)	(6,476)	(5,137)
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves		\$ (11,613)	\$ (6,476)	\$ (5,137)
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	14,813,049	14,532,601	280,448
45	Accumulated Amortization of C.I.A.C. (272)	F-46	5,011,241	4,547,354	463,887
46	Total Net C.I.A.C.		\$ 9,801,808	\$ 9,985,247	\$ (183,439)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 18,440,220	\$ 18,697,423	\$ (257,203)

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 2,942,952	\$ 2,466,329	\$ 476,623
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	2,306,475	2,220,298	86,177
4	Depreciation Expense (403)	F-12	863,570	797,036	66,534
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(465,351)	(398,876)	(66,475)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	84	84	-
7	Amortization Expense-Other (407)	F-49	4,833	4,833	-
8	Taxes Other Than Income (408.1-408.13)	F-50	210,541	202,610	7,931
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		(140,834)	48,009	(188,843)
10	Total Operating Expenses		\$ 2,779,318	\$ 2,873,994	\$ (94,676)
11	Net Operating Income (Loss)		163,634	(407,665)	571,299
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	(10,313)		
14	Net Water Utility Operating Income		\$ 153,321	\$ (407,665)	\$ 560,986
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53			
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	-	98	(98)
19	Allow. for funds Used During Construction (420)				
20	Nonutility Income (421)	F-54	8,763	709	8,054
21	Gains (Losses) Form Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54			
23	Total Other Income and Deductions		\$ 8,763	\$ 807	7,956
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income				
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	161,038	134,297	26,741
28	Amortization of Debt Discount & Expense (428)	F-25	6,012	4,876	1,136
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 167,050	\$ 139,173	\$ 27,877
31	Income Before Extraordinary Items		(4,966)	(546,031)	541,065
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items				
NET INCOME (LOSS)					
			\$ (4,966)	\$ (546,031)	\$ 541,065

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ (1,514,729)	\$ (968,698)	\$ (546,031)
2	Balance Transferred from Income (435)	(4,966)	(546,031)	541,065
3	Appropriations of Retained Earnings (436)			
4	Dividends Declared-Preferred Stock (437)			
5	Dividends Declared-Common Stock (438)			
6	Adjustments to Retained Earnings (439)			-
7	Net Change to Unappropriated Retained Earnings	\$ (4,966)	\$ (546,031)	\$ 541,065
8	Unappropriated Retained Earnings (end of period) (215)	\$ (1,519,695)	\$ (1,514,729)	\$ (4,966)
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	\$ (1,519,695)	\$ (1,514,729)	\$ (4,966)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year 2022 (b)	Prior Year 2021 (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ (4,966)	\$ (546,031)
3	Adjustment to Retained Earnings		
4	Depreciation	863,570	797,036
5	Amortization	(460,434)	(393,959)
6	Deferred Income Taxes and Investment Tax Credits (Net)	8,166	(101,094)
7	Capitalized Allowance For Funds Used During Construction		
8	Other (Net): Change in current assets and liabilities	(267,595)	(1,608,916)
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 138,741	\$ (1,852,964)
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 138,741	\$ (1,852,964)
12	Less dividends-preferred		
13	-common		
14	Net From Internal Sources	\$ 138,741	\$ (1,852,964)
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)		
17	Preferred Stock (C)		
18	Common Stock (C)		
19	Net Increase In Short Term Debt (D)		675,000
20	Other (Net): Other Paid in Capital	465,472	450,000
21	Contribution in Aid of Construction	281,913	2,940,901
22	Total From External Sources	\$ 747,385	\$ 4,065,901
23	Other Sources (E)		
24	Net Decrease In Working Capital Excluding short-term Debt		
25	Other		
26	Total Financial Resources Provided	\$ 886,126	\$ 2,212,937

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year 2022 (b)	Prior Year 2021 (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions		
29	Water Plant	405,795	2,056,146
30	Nonutility Plant		
31	Other		
32	Total Gross Additions	\$ 405,795	\$ 2,056,146
33	Less: Capitalized Allowance for Funds Used During Construction		
34	Total Construction and Plant Expenditures	\$ 405,795	\$ 2,056,146
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	304,570	76,913
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)		
40	Other (Net)		
41			
42			
43	Total Retirement of Debt and Securities	304,570	76,913
44	Other Resources were used for (E)		
45	Net Increase In Working Capital Excluding Short Term Debt		
46	Other		
	Total Financial Resources Used	\$ 710,365	\$ 2,133,059

NOTES TO SCHEDULE F-5

Line No.	DESCRIPTION	Current Year 2022	Prior Year 2021
	Beginning Cash Balance	\$ 98,659	\$ 18,781
	Total Financial Resources Provided	886,126	2,212,937
	Total Financial Resources Used	710,365	2,133,059
	Ending Cash Balance	\$ 274,420	\$ 98,659

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 25,571,594	\$ 25,307,200	\$ 264,394
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9	75,064	75,064	-
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	16,366	11,366	5,000
7	Completed Construction Not Classified (106)	F-10			
8	Total Utility Plant		\$ 25,663,024	\$ 25,393,630	\$ 269,394
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 9,496,883	\$ 8,720,026	\$ 776,857
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 9,496,883	\$ 8,720,026	\$ 776,857
16	Net Plant		\$ 16,166,141	\$ 16,673,604	\$ (507,463)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			
2	Bow Lake	1,503	1,503	-
3				
4				
5				
6	Total Plant Acquisition Adjustments	\$ 1,503	\$ 1,503	\$ -
7	Accumulated Amortization (115)			
8	Bow Lake	365	282	83
9				
10				
11				
12	Total Accumulated Amortization	\$ 365	\$ 282	\$ 83
13	Net Acquisition Adjustments	\$ 1,138	\$ 1,221	\$ (83)

\$ 16,167,279

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization						
3	302 Franchise	78,551					78,551
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	\$ 78,551	\$ -				\$ 78,551
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	167,042					167,042
8	304 Structures and Improvements	2,308,532			(1)		2,308,531
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes						
11	307 Wells and Springs	2,272,441					2,272,441
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains	182,632					182,632
14	310 Power Generation Equipment						
15	311 Pumping Equipment	3,175,961	1,532	2,588	(1)		3,174,904
16	339 Other Plant and Miscellaneous	303,311					303,311
17	Total Supply and Pumping Plant	\$ 8,409,919	\$ 1,532	\$ 2,588	\$ (2)	\$ -	\$ 8,408,861
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	1,885,723	11,831	7,902			1,889,652
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant	\$ 1,885,723	\$ 11,831	\$ 7,902	\$ -	\$ -	\$ 1,889,652

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	3,220,486	8,130	65,762			3,162,854
28	331 Transmission and Distribution Mains	7,067,915	247,412				7,315,327
29	333 Services	2,299,626	4,000				2,303,626
30	334 Meters and Meter Installations	1,700,202	97,390	60,147			1,737,445
31	335 Hydrants	201,609	30,500				232,109
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution	\$ 14,489,838	\$ 387,432	\$ 125,909	\$ -	\$ -	\$ 14,751,361
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment	1,420					1,420
38	341 Transportation Equipment	314,602					314,602
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	3,975					3,975
41	344 Laboratory Equipment						
42	345 Power Operated Equipment						
43	346 Communication Equipment						
44	347 Computer Equipment	123,172					123,172
45	348 Other Tangible Equipment						
46	Total General Equipment	\$ 443,169	\$ -	\$ -	\$ -	\$ -	\$ 443,169
47	Total (Accounts 101 and 106)	\$ 25,307,200	\$ 400,795	\$ 136,399	\$ (2)	\$ -	\$ 25,571,594
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 25,307,200	\$ 400,795	\$ 136,399	\$ (2)	\$ -	\$ 25,571,594

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

None

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102) N/A	Accumulated Depreciation of Utility Plant Leased to Others (108.2) N/A
Property Held For Future Use (103) (SEE BELOW)	Accumulated Depreciation of Property Held For Future Use (108.3) N/A
	Accumulated Amortization of Utility Plant Leased to Others (110.2) N/A
103 Property Held for Future Use Fieldstone Wells	\$ 75,064

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1				
2	SNHRWIP	11,530		50,000
3	Chester Grant for GIS System	4,836		45,164
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 8,720,026
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	863,570
3	Net charges for plant retired	
4	Book cost of plant retired	136,399
5	Cost of removal	
6	Salvage (credit)	
7	Net charges for plant retired	\$ 136,399
8	Other (debit) or credit items: Pope Road - 2 20,000 gal Wildco storage tanks	49,686
9		
10		
11		
12	Balance end of year	\$ 9,496,883

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 2,924,205
14	Water Treatment Plant	454,477
15	Transmission and Distribution Plant	5,843,530
16	General Plant	274,671
17	Total	\$ 9,496,883

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	302 Franchises	\$ 78,551	4.00%	\$ 2,210
2	303 Land & Land Rights	167,042	2.00%	1,905
3	304 Structures & Improvements	2,308,531	2.50%	57,732
4	307 Wells & Springs	2,272,441	3.30%	70,467
5	309 Supply Mains	182,632	2.00%	3,831
6	311 Pumping Equipment	3,174,904	10.00%	205,430
7	320 Water Treatment	1,889,652	3.60%	71,247
8	330 Distribution Reservoirs & Standpipes	3,162,854	2.20%	71,090
9	331 Transmission & Distribution Mains	7,315,327	2.00%	149,446
10	333 Services	2,303,626	2.50%	53,248
11	334 Meters & Meter Installations	1,737,445	5% / 10%	112,444
12	335 Hydrants	232,109	2.00%	4,111
13	340 Office Equipment	1,420	5.00%	-
14	341 Transportation Equipment	314,602	14.29%	42,869
15	343 Tools, Shop & Garage Equipment	3,975	10.00%	205
16	347 Computer Equipment	123,172	20.00%	9,857
17	339 Hydrology Study	303,311	8.00%	7,478
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 25,571,594		\$ 863,570

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	None
2	Amortization Accruals for year:	
3	(specify accounts debited)	
4	Amortization Expense - Other (407)	
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	
13	Total (line 1 plus line 12)	
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL			

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	None
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)							
2	None							
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS							

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	None						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	None						
21								
22								
23								
24								
25								
26								
27	TOTALS							
28	Temporary Cash Investments-Account 135	None						
29								
30								
31								
32								
33								
34								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
 (Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2	None	
3		
4		
5		
6	TOTAL	
7	Depreciation Funds (Account 127)	
8	None	
9		
10		
11		
12	TOTAL	
13	Other Special Funds (Account 128)	
14	None	
15		
17		
18	TOTAL	

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
 (Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2	None	
3		
4		
5	TOTAL	
6	Other Special Deposits (Account 133)	
7	None	
8		
9		
10	TOTAL	

**F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 165,897	\$ 145,501	\$ 20,396
4	Other Water Companies			
5	Public Authorities			
6	Merchandising, Jobbing and Contract Work			
7	Other			
8	Total (Account 141)	\$ 165,897	\$ 145,501	\$ 20,396
9	Other Accounts Receivable (Account 142)	148,592	174,304	(25,712)
10	Total Notes and Accounts Receivable	\$ 314,489	\$ 319,805	\$ (5,316)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	17,028	17,028	-
12	Notes and Accounts Receivable-Net	\$ 297,461	\$ 302,777	\$ (5,316)

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ 17,028
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off		
4	Collections of accounts written off		
5	Adjustments (explain)		
6			
7			
8	Net Total		-
9	Balance end of year		\$ 17,028

Summarize the collection and write-off practices applied to overdue customers accounts.

Past due accounts are notified in writing and by telephone in accordance with procedures in the Company's tariff.
Bad debts are recognized when incurred.

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Accounts Receivable from Associated Companies, and 146, Notes Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2	None					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)					
14	None					
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS					

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			
2				
3				
4	General Supplies-Utility Operations	87,856	58,090	29,766
5	Totals (Account 151)	\$ 87,856	\$ 58,090	\$ 29,766
6	Merchandise (Account 152)			
7	Merchandise for Resale			
8	General Supplies-Merchandise Operations			
9	Totals (Account 152)			
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ 87,856	\$ 58,090	\$ 29,766

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 18,545	\$ 17,481	\$ 1,064
2	Prepaid Rents			
3	Prepaid Interest			
4	Miscellaneous Prepayments	17,598	16,967	631
5	Totals Prepayments	\$ 36,143	\$ 34,448	\$ 1,695

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			
2	None			
3				
4				
5				
6				
7				
8	TOTALS			
9	Rents Receivable (Account 172)			
10	None			
11				
12				
13				
14				
15				
16	TOTALS			
17	Accrued Utility Revenues (Account 173)			
18		182,705	135,396	47,309
19				
20				
21				
22				
23				
24	TOTALS	\$ 182,705	\$ 135,396	\$ 47,309
25	Misc. Current and Accrued Assets (Account 174)			
26				
27				
28				
29				
30				
31				
32	TOTALS			

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)					\$81,510	\$1	\$6,012	\$75,499
2									
3									
4									
5									
6									
7	TOTALS					\$81,510	\$1	\$6,012	\$75,499
8	Unamortized Premium on Debt (Account 251)								
9	None								
10									
11									
12									
13									
14									
15									
16	TOTALS								

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	None					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS					

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS					

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	08-065 2008 Rate Case - Dearborn Well	9,564		407	1,096	8,468
2	08-065 2008 Rate Case - Bryant Woods Well	3,228		407	425	2,803
3	Rainbow Ridge Extension	9,233		407	839	8,394
4	Little River Purchase	4,333		407	354	3,979
5	Village Dr. Well replacement	17,786		407	1,012	16,774
6	Eastwood Well replacement	19,446		407	1,106	18,340
7	Bartlett Brook Well	56,038				56,038
8	Kent Farm Legal	88,144	16,061	186	104,205	-
9	20-117 2020 Rate Case	236,139	110,663	928	24,206	322,596
10	SNHRWIP	5,408				5,408
11	Chester Grant	-	7,254			7,254
12	22-048 PUC Investigation of Step Adjustments	-	2,067			2,067
13	Rounding	(1)				(1)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	TOTALS	\$ 449,318	\$ 136,045		\$ 133,243	\$ 452,120

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS					

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Deferred Federal tax	\$ 810,106	\$ 250,064	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ 810,106	\$ 250,064	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1	253,946						\$ 813,988
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
				\$ -		\$ -	\$ 813,988

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock	300	100	No Par	\$ 16,767				\$ -	\$ -
2	(Account 201)									
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	300	100		\$ 16,767				\$ -	\$ -
11	Preferred Stock									
12	(Account 204)									
13										
14										
15										
16										
17										
18										
19										
20	TOTALS									

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3	None		
4			
5			
6			
7			
8			
9			
10			
11	TOTALS		
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14	None		
15			
16			
17			
18			
19			
20			
21			
22	TOTALS		
23	Installments Received on Capital Stock (Account 208)		
24			
25	None		
26			
27			
28			
29			
30			
31			
32			
33			
34	TOTALS		

F-33 OTHER PAID-IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2	None	
3		
4		
5		
6		
7		
8		
9	TOTAL	
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11	None	
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	
20	Other Paid-In Capital (Account 211)	5,269,826
21		
22	Note: In 2022 the owner contributed \$465,472 of additional paid in capital to	
23	improve cash position, pay for capital improvements and strenghten capital structure.	
24		
25		
26		
27		
28		
29	TOTAL	\$ 5,269,826

**F-34 DISCOUNT ON CAPITAL STOCK AND CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2	None	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
15	Capital Stock Expense (Account 213)	
16	None	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)
1	Bonds (Account 221)								
2									
3									
4									
5									
6									
7									
8	TOTALS								
9	Advances from Associated Companies (Account 223)								
10									
11									
12	TOTALS								
13	Other Long Term Debt* (Account 224)			3,758,782	Various	129,338			
14									
15									
16	TOTALS			\$ 3,758,782		\$ 129,338			

* See enclosed schedule .

HAMPSTEAD AREA WATER COMPANY

LONG-TERM DEBT
12/31/22

Date of Note	Borrower	GL Acct. #	Lender	Original Note Amount	Note Term	Interest Rate	Current Interest Rate	Outstanding Balance 12/31/22	Outstanding Balance 12/31/21	Interest Expense 2022	PUC Docket #	PUC Order #	Date of PUC Order	Paid	Monthly P&I Payment
								0.00	0.00	0.00					
								0.00	0.00	0.00					
				0.00				0.00	0.00	0.00					
										0.00					
										0.00					
1/29/20	HAWC	224.01	Ford Motor Credit	46,109.00	4 yrs	2.90%	2.90%	13,029.04	24,724.71	590.63	17-176	26,326	1/15/20	Monthly	1,018.56
5/15/19	HAWC	224.02	NH DES - Atkinson Tank	875,083.68	30 yrs	3.38%	3.38%	867,355.45	875,083.68	32,049.24	18-138	26,230	3/29/19	Monthly	3,907.10
9/6/05	HAWC	224.03	NH DES	1,315,290.86	20 yrs	3.352%	3.352%	424,767.94	500,162.03	15,614.15	04-132	24,437	2/25/05	Monthly	7,584.02
3/31/06	HAWC	224.04	Aquarius Properties LLC	24,000.00	20 yrs	P+2.25%	5.50%	7,581.44	9,230.72	328.92	06-016	24,608	3/24/06	Monthly	172.92
6/24/09	HAWC	224.05	NH DES	1,058,347.36	20 yrs	2.864%	2.864%	523,604.65	577,848.65	15,841.21	08-088	24,937	2/6/09	Monthly	5,839.98
6/26/12	HAWC	224.06	Shribco Realty Two, LLC	12,000.00		0.00%	0.00%	3,000.00	3,000.00	0.00	07-133	24,831	3/14/08	\$750 pay down per lot	
10/8/18	HAWC	224.07	Ford Motor Credit	41,500.00	5 yrs	4.90%	4.90%	7,659.71	16,485.59	641.18	18-121	26,173	9/12/18	Monthly	782.75
11/10/22	HAWC	224.08	NH DES \$1.2MM - H2 CIAC Tax	352,831.00	30 yrs	2.96%	2.96%	352,831.00	352,831.00	7,517.26	19-147	26,407	9/28/20	Monthly	int only
8/2/13	HAWC	224.09	NH DES	255,000.00	20 yrs	3.104%	3.104%	169,468.63	181,141.61	5,457.50	11-226	25,526	6/21/13	Monthly	1,427.54
9/15/16	HAWC	224.10	Pentucket Bank	2,167,000.00	15 yrs	3.25%	3.25%	1,389,483.67	1,522,845.06	51,298.33	16-654	25,930	7/29/16	Monthly	15,341.66
				6,147,161.90				3,758,781.53	4,063,353.05	129,338.42					
										6,010.84					
										135,349.26					
				6,147,161.90				3,758,781.53	4,063,353.05	135,349.26					

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	Pentucket Line of Credit			\$ 675,000	\$ 31,700	\$ 31,700
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	TOTALS			\$ 675,000	\$ 31,700	\$ 31,700

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2	Lewis Builders	290,147	488,275	217,530	19,402	-
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ 290,147	\$ 488,275	\$ 217,530	\$ 19,402	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13	None					
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTALS					

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Federal Income Taxes	\$ -					-	
2	Real Estate		\$ 52,294	210,541	210,086			52,749
3	State Business Taxes			(149,000)		149,000	-	
4	Payroll Taxes	10,250		163,730	163,837		10,143	
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	TOTALS	\$ 10,250	\$ 52,294	\$ 225,271	\$ 373,923	\$ 149,000	\$ 10,143	\$ 52,749

Notes: Taxes charged do not included provision for deferred income taxes of \$8,166.

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2	None	
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13	None	
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24	Miscellaneous Current and Accrued Liabilities	188,275
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	\$ 188,275

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		TOTAL

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1	NHDWGWT Chester water main	\$ -			\$ 12,090	\$ 12,090
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	\$ -		\$ -	\$ 12,090	\$ 12,090

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	None								
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ -				\$ -		\$ -	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other								
23	Total	\$ -				\$ -		\$ -	

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	None		1977		
2	3%			1.5%		
3	7%			2%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			1.5%		
10	4%			1.5%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			1.5%		
17	7%			1.5%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

Above are ITC used prior to 12/31/76.

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980			1983		
21	1.5%			1.5%		
22	2%			1.5%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	1.5%			1.5%		
29	2%			1.5%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	1.5%			1.5%		
36	1.5%			1.5%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2	None						
3							
4							
5							
6							
7	TOTALS						
8	Injuries and Damages Reserve (Account 262)						
9	None						
10							
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)	\$ (6,476)		78,963	926	\$ 73,826	\$ (11,613)
16							
17							
18							
19							
20							
21	TOTALS	\$ (6,476)		\$ 78,963		\$ 73,826	\$ (11,613)
22	Miscellaneous Operating Reserves (Account 265)						
23	None						
24							
25							
26							
27							
28	TOTALS						

THIS PAGE INTENTIONALLY BLANK

F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

NOT APPLICABLE

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c) and Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)			
2	Water:	None		
3	Pollution Control			
4	Defense Facilities			
5	Total Water			
6	Other (Specify)			
7	TOTALS			
8	Liberalized Depreciation (Account 282)			
9	Water - 282.10 Def Fed Inc Tax	\$ 33,176	\$ (9,724)	
10	Water - 282.20 Def State Bus Tax	102,712	21,772	
11	Other			
12	TOTALS	\$ 135,888	\$ 12,048	\$ -
13	Other (Account 283)			
14	Water			
15	Other			
16	TOTALS			
17	Total (Accounts 281, 282, 283)	\$ 135,888	\$ 12,048	\$ -
18	Water	\$ 135,888	\$ 12,048	-
19	Other (Specified)			
20	TOTALS	\$ 135,888	\$ 12,048	\$ -

(1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
 (2) Section 169, Internal Revenue Code of 1954, property

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283) - Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
None							1
							2
							3
							4
							5
							6
							7
							8
						\$ 23,452	9
						124,484	10
							11
						\$ 147,936	12
							13
							14
							15
							16
						\$ 147,936	17
						\$ 147,936	18
							19
						\$ 147,936	20

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 14,532,601
2	Credits during year	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	281,913
5	Total Credits	\$ 281,913
6	Charges during year:	1,465
7	Other credits (charges) during year See Note below.	
8	Balance end of year (Account 271)	\$ 14,813,049

Note: In 2019 the Company increased Other A/R and CIAC for the grant amounts from the NHDES for water system interconnection grants.

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 4,547,354
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	465,351
4	Credit for plant retirement	\$ 1,465
5	Other (debit) or credit terms:	
6	Rounding	1
7		
8	Balance end of year	\$ 5,011,241

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges			

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED
FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH
CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1	State of NH	Cash	\$ 281,913
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		\$ 281,913

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	302 Franchises	\$ 6,059	4.0%	\$ 151
2	303 Land & Land Rights	67,970	2.0%	-
3	304 Structures & Improvements	1,571,797	2.5%	39,275
4	307 Wells & Springs	437,305	3.3%	14,264
5	309 Supply Mains	76,929	2.0%	1,539
6	311 Pumping Equipment	2,116,841	10.0%	170,966
7	320 Water Treatment	1,245,813	3.6%	44,372
8	330 Distribution Reservoirs & Standpipes	1,515,991	2.2%	33,652
9	331 Transmission & Distribution Mains	5,751,318	2.0%	116,914
10	333 Services	1,780,997	2.5%	40,226
11	334 Meters & Meter Installations	27,997	5% / 10%	264
12	335 Hydrants	214,032	2.00	3,728
13	Rounding			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTALS	\$ 14,813,049		\$ 465,351

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVG NO. OF CUSTOMERS PER MONTH	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER						
1	460 Unmetered Sales to General Customers						
2	461 Metered Sales to General Customers	\$ 2,437,506	\$ 393,375	205,918	16,584	4,124	84
3	462 Fire Protection Revenue	177,843	125,141				
4	466 Sales for Resale	26,516	26,516				
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 2,641,865	\$ 545,032	205,918	16,584	4,124	84
	OTHER OPERATING REVENUES						
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	36,022	11,685				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues	265,065	(80,094)				
13	Total Other Operating Revenues	\$ 301,087	\$ (68,409)				
14	400 Total Water Operating Revenues	\$ 2,942,952	\$ 476,623				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly.
2. The period between the date meters are read and the date customers are billed 3 - 5 days.
3. The period between the billing date and the date on which discounts are forfeited Not Applicable.

THIS PAGE INTENTIONALLY BLANK

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	945	297			
5	602 Purchased Water	352,488	(12,772)			
6	603 Miscellaneous Expenses	27,412	(1,896)			
7	604 Rents					
8	Total Operation	\$ 380,845	\$ (14,371)			
9	Maintenance					
10	610 Maintenance Supervision and Engineering	7,226	(1,970)			
11	611 Maintenance of Structures and Improvements	14,363	3,124	(1)		
12	612 Maintenance of Collecting and Impounding Reservoirs					
13	613 Maintenance of Lake, River and Other Intakes					
14	614 Maintenance of Wells and Springs	1,811	(23,521)			
15	615 Maintenance of Infiltration Galleries and Tunnels					
16	616 Maintenance of Supply Mains					
17	617 Maintenance of Miscellaneous Water Source Plant					
18	Total Maintenance	\$ 23,400	\$ (22,367)			
19	Total Source of Supply	\$ 404,245	\$ (36,738)			
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering					
23	621 Fuel for Power Production					
24	622 Power Production Labor and Expenses					
25	623 Fuel or Power Purchased for Pumping	\$ 175,768	\$ 22,683	(2)		
26	624 Pumping Labor and Expenses	24,626	(7,995)			
27	625 Expenses Transferred-Credit					
28	626 Miscellaneous Expenses	60,256	5,390			
29	627 Rents					
30	Total Operations	\$ 260,650	\$ 20,078			

(1) The Company increased maintenance on structures.

(2) The Company incurred increased purchased power due to increase in electric rates.

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering					
34	631 Maintenance of Structures and Improvements	14,022	7,583	(3)		
35	632 Maintenance of Power Production Equipment					
36	633 Maintenance of Pumping Equipment	45,846	14,331	(4)		
37	Total Maintenance	\$ 59,868	\$ 21,914			
38	Total Pumping Expenses	\$ 320,518	\$ 41,992			
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering					
42	641 Chemicals	34,847	4,346	(5)		
43	642 Operation Labor and Expenses	206,321	(77,873)			
44	643 Miscellaneous Expenses					
45	644 Rents					
46	Total Operation	\$ 241,168	\$ (73,527)			
47	Maintenance					
48	650 Operation Supervision and Engineering					
49	651 Maintenance of Structures and Improvements					
50	652 Maintenance of Water Treatment Equipment	\$ 20,801	\$ 466			
51	Total Maintenance	\$ 20,801	\$ 466			
52	Total Water Treatment Expenses	\$ 261,969	\$ (73,061)			
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering					
56	661 Storage Facilities Expenses					
57	662 Transmission & Distribution Lines Expenses	25,052	1,224			
58	663 Meter Expenses	1,856	(1,200)			
59	664 Customer Installations Expenses	2,700	(832)			
60	665 Miscellaneous Expenses	716	(210)			

- (3) The Company increased maintenance on pump station structures.
(4) The Company incurred increased maintenance on pumping equipment.
(5) The Company incurred increased maintenance on chemicals.

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents					
66	Total Operations	\$ 30,324	\$ (1,018)			
67	Maintenance					
68	670 Maintenance Supervision and Engineering					
69	671 Maintenance of Structures and Improvements					
70	672 Maintenance of Distribution Reservoirs and Standpipes	\$ 8,790	\$ 7,867	(6)		
71	673 Maintenance of Transmission and Distribution Mains	\$ 21,346	\$ (1,996)			
72	674 Maintenance of Fire Mains					
73	675 Maintenance of Services	\$ 18,182	\$ (6,083)			
74	676 Maintenance of Meters	\$ 12,145	\$ 10,097	(7)		
75	677 Maintenance of Hydrants	\$ 21,219	\$ 19,079	(8)		
76	678 Maintenance of Miscellaneous Equipment					
77	Total Maintenance	\$ 81,682	\$ 28,964			
78	Total Transmission and Distribution Expenses	\$ 112,006	\$ 27,946			
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision					
82	902 Meter Reading Expenses	18,515	4,478	(9)		
83	903 Customer Records and Collection Expenses	200,837	39,704	(10)		
84	904 Uncollectible Accounts		(17,028)			
85	905 Miscellaneous Customer Accounts Expenses					
86	Total Customer Accounts Expenses	\$ 219,352	\$ 27,154			
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses					

(6) The Company incurred increased costs on inspection & sediment removal on Atkinson & Hampstead tanks.

(7) The Company incurred increased costs on maintenance of the meters.

(8) The Company incurred increased costs on maintenance of the hydrants.

(9) The Company incurred increased costs due to increased wages and increased number of customers.

(10) The Company incurred increased costs due to increased wages and increased number of customers.

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	\$ 91,082	\$ 8,780			
96	921 Office Supplies and Other Expenses	65,964	3,050			
97	922 Administrative Expenses Transferred-Cr.					
98	923 Outside Services Employed	411,162	34,038			
99	924 Property Insurance					
100	925 Injuries and Damages	70,365	8,688	(11)		
101	926 Employee Pension and Benefits	224,414	15,218			
102	927 Franchise Requirements	6,010	-			
103	928 Regulatory Commission Expenses	35,541	26,263	(12)		
104	929 Duplicate Charges Cr.					
105	930 Miscellaneous General Expenses	66,947	2,847			
106	931 General Rents	16,900	-			
107	Total Operation	\$ 988,385	\$ 98,884			
108	Maintenance					
109	950 Maintenance of General Plant					
110	Total Administrative and General Expenses	\$ 988,385	\$ 98,884			
111	Total Operation and Maintenance Expenses	\$ 2,306,475	\$ 86,177			
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 380,845	\$ 23,400	\$ 404,245		
113	Pumping Expenses	260,650	59,868	320,518		
114	Water Treatment Expense	241,168	20,801	261,969		
115	Transmission and Distribution Expenses	30,324	81,682	112,006		
116	Customer Accounts Expenses	219,352		219,352		
117	Sales Expenses					
118	Administrative and General Expenses	988,385	-	988,385		
119	Total	\$ 2,120,724	\$ 185,751	\$ 2,306,475		

(11) The Company incurred increased costs due to increased insurance rates.

(12) The Company began recovering rate case expenditures.

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
AMORTIZATION EXPENSE-OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	Bow Lake Estate	\$ 1,503	5.6%	\$ 84
4				
5				
6				
7				
8				
9				
10	TOTAL	\$ 1,503		\$ 84
11	AMORTIZATION EXPENSE-OTHER			
12	Amortization of Limited Term Plant-Account 407.1			
13	None			
14				
15				
16				
17				
18				
19				
20	TOTAL			
21	Amortization of Property Losses-Account 407.2			
22	None			
23				
24				
25				
26				
27				
28				
29	TOTAL			
30	Amortization of Other Utility Charges-Account 407.3			
31				
32	Dearborn well	21,927	5.00%	1,097
33	Bryant Woods well	8,515	5.00%	426
34	Rainbow Ridge Extension	16,786	5.00%	840
35	Little River Purchase	7,074	5.00%	354
36	Village Drive Well Replacement	20,230	5.00%	1,010
37	Eastwood Well Replacement	22,119	5.00%	1,106
38				1
39	TOTAL			\$ 4,833
40	TOTAL-Account 407			\$ 4,833

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL	\$ -					
2							
3							
4							
5							
6							
7							
8	STATE						
9	Business Enterprise Tax	(149,000)		(149,000)			
10	Utility Property Tax	52,793	52,793				
11	Other Taxes & Licenses	-					
12							
13							
14							
15							
16	LOCAL						
17	Real Estate	157,748	157,748				
18							
19							
20							
21							
22							
23							
24	TOTALS	\$ 61,541	\$ 210,541	\$ (149,000)			

Provision for Deferred taxes
Income Taxes

8,166

\$ (140,834)

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2	None			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	Total Gain			
13	Loss on disposition of property:			
14	Pope Road - 2 20,000 gal Wildco storage tanks	\$ 65,762		\$ (10,313)
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ (10,313)
25	NET GAIN OR LOSS			\$ (10,313)

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

None

Line No.	Item (a)	Water Department (b)	(c)	(d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....				
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6					
7					
8					
9					
10	Total Revenues (Account 415).....				
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost)...				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)				
31					
32	Net Income (before taxes)	\$	-		\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....				
37	Net Income (after taxes).....	\$	-		\$ -

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	\$ -
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	\$ 8,763
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ 8,763
25	Miscellaneous Nonutility Expenses (Account 426)	
26	None	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ -

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2	None		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS		
16	Extraordinary Deductions (Account 434)		
17	None		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTALS		
31	Net Extraordinary Items		

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (4,966)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Federal Income Taxes	
5	Income subject to tax not recorded on books this year	28,452
6	Expenses recorded on books this year not deducted on this return	8,166
7	Income recorded on books this year not included on this return	(110,417)
8	Deduction on this return not charged against book income this year	(139,195)
9	PPP Loan Forgiveness	
10	Deductions not on books	
11	Depreciation	
12	Rounding	
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Federal taxable net	\$ (217,960)
26	Computation of tax:	0
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37		Total		\$ -

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	\$ 5,101		\$ 5,101
3	Pumping	23,139		23,139
4	Water Treatment	127,450		127,450
5	Transmission and Distribution	13,405		13,405
6	Customer Accounts	133,353		133,353
7	Sales	-		-
8	Administration and General	248,077		248,077
9	Total Operation	\$ 550,525		\$ 550,525
10	Maintenance			
11	Source of Supply	4,005		4,005
12	Pumping	4,885		4,885
13	Water Treatment	1,758		1,758
14	Transmission and Distribution	35,826		35,826
15	Administrative and General			
16	Total Maintenance	\$ 46,474		\$ 46,474
17	Total Operation and Maintenance	\$ 596,999		\$ 596,999
18	Source of supply (Lines 2 and 11)	9,106		9,106
19	Pumping (Lines 3 and 12)	28,024		28,024
20	Water Treatment Lines 4 and 13)	129,208		129,208
21	Transmission and Distribution (Lines 5 & 14)	49,231		49,231
22	Customer Accounts (Line 6)	133,353		133,353
23	Sales (Line 7)	-		-
24	Administrative and General (Lines 8 and 15)	248,077		248,077
25	Total Operation and Maintenance (Lines 18-24)	\$ 596,999		\$ 596,999
26	Utility Plant	1,501		1,501
27	Construction (by utility departments)			
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify) 186			
30	Misc Def Dr - Def Rate Case Exp			-
31				
32				
33				
34				
35				
36				
37	Total Other Accounts	\$ -		\$ -
38	Total Salaries and Wages	\$ 598,500		\$ 598,500

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22	Totals, Account 461 Metered Sales to General Customers	205,918	2,437,506	4,124	49.93	11.84
23	Totals, Account 462 Fire Protection Revenue		\$ 177,843			
24	Totals, Account 466 Sales for Resale		\$ 26,516			
25	Totals, Account 467 Interdepartmental Sales					
26	TOTALS (Account 460-467)	205,918	2,641,865	4,124	49.93	11.84

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)		WATER PURCHASED (in 1000 gals.)				Total Produced and Purchased (in 1000 gals.)
			Name of Seller: Salem	Name of Seller:	Name of Seller:	Name of Seller:	
Jan		10,593	6389				16,982
Feb		9,481	4850				14,331
Mar		10,946	5173				16,119
Apr		10,849	4756				15,605
May		12,266	7200				19,466
Jun		16,029	8150				24,179
Jul		19,898	9072				28,970
Aug		18,859	10509				29,368
Sep		16,623	6818				23,441
Oct		13,289	4938				18,227
Nov		12,139	6669				18,808
Dec		10,729	6841				17,570
TOTAL		161,701	81,365				243,066

Max. day flow (in 1000 gals.):

Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
None								

* Chlorination, Filtration, Chemical, Addition, Other

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
See attached schedule.								

* Dug, Driven, Gravel-Packed, Bedrock
 ** Chlorination, Filtration, Chemical Addition, Other

Well ID	Well Name	Operator	Permit Date	Inactive Date	Capacity (GPD)	Depth (ft)	Well Dia (in)	Well Type	Disinfection	Flow (MGD)	Flow (MGD)	Flow (MGD)	Notes
1 well	Snow's Brook #1 (Inactive)	Pleasanton	09/24/13	2014	445	246	100-M	20	3-1/4" PE	Y		1.5	Rt. 108 to Hillcrest Ave. to August Dr
	Snow's Brook #2	Pleasanton	09/25/13	2014	180	145	20	20	1 1/4" PE	Y	10	1.5	Rt. 108 to Hillcrest Ave. to August Dr
4 wells	Lancaster Farm #1 (Inactive)	Pleasanton									122		PLACED ON
	Lancaster Farm #2	Salem	1993		300		100-M				6	3/4	Rt. 36-Brady St.-Stanleybrook Rd >
	Lancaster Farm #3 (Replacement)	Salem	2010	Removed 5-11 Oct. 2010	300	273	50	20	1 1/4"		22	1.5	Rt. 36-Brady St.-Stanleybrook Rd >
3 wells	Stoneford #1	Sandown	1996	04/08/15	305	140		20	1 1/4" PVC	N	22	5	Rt. 121a > Stoneford Rd > Settlement Rd
	Stoneford #2	Sandown	1996	03/31/16	505	180	22.4		1 1/4" PVC	N	30	2	Rt. 121a > Stoneford Rd > Settlement Rd
	Cornerstone Estates #1	Sandown	Jan 2000		785	260	20				25	2	Rt. 121a > North Rd > Cornerstone
	Cornerstone Estates #2	Sandown	Jan 2000		625	260	15				15	1.5	Rt. 121a > North Rd > Cornerstone
	Mill Woods #1	Sandown	06/24/04		340	270	50				17	5	Rt. 121 > Kent Farm Rd > Little Mill Rd
	Mill Woods #2	Sandown	06/25/04		240	190	50				17	5	Rt. 121 > Kent Farm Rd > Little Mill Rd
	Fairfield Estates #1	Sandown	06/08/05	04/09/13	135				1" PE	Y		1	Fairfield Road > Geeser Lane
	Fairfield Estates #2	Sandown		10/01/18	280			35	2" PVC	Y		5	
	Waterford Village Estates #1	Sandown	02/28/04		306	300	40				40	7.5	Rt. 121a > North Rd > Waterford Village
	Waterford Village Estates #2	Sandown	02/20/04	09/14/16	1000	315	15	15	1 1/4" PVC		10.5	2	Rt. 121a > North Rd > Waterford Village
	Autumn Hills #1	Sandown	06/25/21		520	300	32	20	2 1/4" PVC	Y	8.33	2	Rt. 121a > Odell Rd > Autumn Hills
	Autumn Hills #2	Sandown	02/12/05		420	300	8.5				8.33	1	Rt. 121a > Odell Rd > Autumn Hills
	Wells Village #1	Sandown			475						18.2		Eagle Ridge Rd
	Wells Village #2	Sandown			560						18.8		Eagle Ridge Rd
13 wells	Black Rocks Village #1 aka 2	Sandown									26.6		FRAMONT
	Black Rocks Village #2 aka 3	Framont	05/25/04	Dec. 09	300	215	20	18	1 1/4"		20	1.5	Rte 107 > Hall Road
2 wells	Sargent Woods #1	Framont	05/27/04	Dec. 09	460	215	20	20	1 1/4"		20	1.5	Rte 107 > Hall Road
	Sargent Woods #2	Framont									46		FRAMONT
	Sargent Woods #3	Newton	02/05/04	2007	1000								Smith Cnr Rd > Boxford Farm Rd
		Newton	02/12/04	2007	500	200	20	18	1 1/4"		10	2	Smith Cnr Rd > Boxford Farm Rd
		Newton	08/03/21	2007, 2021	500	300	20	18	1 1/4" PVC	Y	12	2	Smith Cnr Rd > Boxford Farm Rd
3 wells	Bow Lake #1	Newton									22		NEWTON
	Bow Lake #2	Stratford											102 Bow Lake Estates Rd
		Stratford											102 Bow Lake Estates Rd
2 wells		Stratford											STRAFFORD
	Total = 70 Active Wells (5-Inactive)					179.9					851.16		HAVER

System Converted to Chloramines
System Lacking Information

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
See attached schedule.								

* Excluding fire pumps
 ** Chlorination, Filtration, Chemical, Addition, Other

Potable Water Supply Storage Tanks & Pump Stations - Hampstead Area Water Company

3/24/2023 12:22

Pump Station Name (No. of Wells served)	EPA ID #	Area Served	No. of Basins	Tot Cap (GPM)	HP of Lq./Fp	Phase	VFD	Atm.Stor. (Gal.)	HydStor (Gal.)	HydStor (PSI)	Cl ₂ Y/N	Filtration	Auto Chem	Station Alarms	SCADA	Comments	
Bryant Woods (2)	112080-01.01.04	Atkinson	2	300	15	3/42	Y	40,000	7,500	80-90	Y	1-5' & 1-6' Dia.	Y	Y	N		
Village Drive & Settlers Ridge (1)	112080-07	Atkinson	2	60	25	3/65	Y	0	7,500	85-90	Y	2-6' Dia.	Y	Y	N	Village Dr. connected Radon Treatment	
Sumner Well (04 Wells) (1) (04 Wells)	442080-08	Atkinson	4	26	2	2/2	Y	0	N/A	66	Y	N/A	N	N	N		
Midpoint & Midpoint Island (3)	112080-09	Atkinson	2	300	15	3/42	Y	22,000	3,500	90	Y	2-6' Dia.	Y	Y	Y	Wells Hyd. connected	
Midpoint Island Control Station	112080-09	Atkinson	NA	NA	NA	3/42		NA	NA	NA		N/A				VFDs for Well Pumps, Venturi	
Cogswell Farm (2)	112080-13, 14	Atkinson	2	180	7.5	3/22	Y	25,000	2 x 80	65	Y	2-5' Dia.	Y	N	N		
Jesse Page (04 Wells)	442080-16	Atkinson	2	480	7.6	3/22	Y	0	2 x 80	66	Y	2-6' Dia.	Y	Y	Y	Venturi for Radon	
Jameson Ridge (1)	112080-17	Atkinson	2	180	7.5	3/23	Y	12,000	2x119	65-75	Y	1-4' Dia.	Y	Y	Y		
Mediation Lane Booster Sta.	112080	Atkinson	2	700	15		Y	0	0	0	N	N/A	N	Y	N		
Main St. PRV Sta.	112080	Atkinson	1	140	15	3/42	3/3	0	2,000	50-115	N	N/A	N	Y	N	4" PRV at 50 psi	
64 Sawyer Ave. Booster Sta. (plu 93 +/-)	112080	Atkinson	2	580	15	3/42	Y	400,000	7,390	55-65				Y	N		
1 MG Atkinson Tank	112080	Atkinson						1,800,000						Y	Y		
Westside Dr. Booster Station	112080	Atkinson	3	1200	40	3/46	Y	0	0	0	Y		Y	Y	Y		
Settlers Ridge (Phone Road) (2)	112080-18, 21	Atkinson	3	450	10	3	Y	0	2x119	65-75	Y	2-6' Dia.	Y	Y	Y		
Phone Farm (1)	112080-22	Atkinson	0	45	5	3	Y	0	2x119	66-75	Y	2-5' Dia.	Y	Y	Y		
Dearborn Ridge (1)	112080-01	Atkinson	2	100	5	1/25		5,000	1,000	78	Y	1-3' Dia.	Y	Y	N	Green Sand Filter Installed 2017	
14 Pump/Treatment/Control Stations	Services =	1395															
Village Green (PS#1) (2)	1031010-01, 03	Hampstead	2	300	15	3/42	Y	0	7,500	80-90	Y	2-6' Dia.	N	Y	Y	PRV in Village Green	
Tanglewood (PS#2) (1)	1031010-04	Hampstead	0					0	1,000	50-60	N	N/A	N	N	N	As Media changed 12/11	
Woodland Pond - SRWS (PS#4) (1)	4034040-05	Hampstead						0	2 x 80	70	N	Venturi & Strm	N	N	N	"Lead" well pump	
Woodland Pond - SRWS (PS#5) (1) (04 Wells)	4034040-06	Hampstead						0	80	66	Y	Sand Separator	N	N	N	"Long" well pump	
Woodland Pond - Booster Sta. (04 Wells)	4034040	Hampstead	2	300	46	3/42	N	0	3,400	80	N						
Pinch Woodland Pond BRW7 (PS#3) (1)	1031010-07	Hampstead						0	1700 +/-	87-96	Y	1-4' Dia.	N	N	N	PRV to Woodland Pd	
Canberry Meadows (1)	1031010-08	Hampstead	2		7.5		Y	0	2 x 119		Y	N/A	Y	Y	Y	Well Pump VFD & Cl ₂	
Barlett Brook (3)	1031010-10, 11, 12	Hampstead	2	180	7.5	3/22	Y	10,000	1,000	72	Y	2-5' Dia.	Y	Y	N	Wells Hyd. connected	
Puritan Place (1)	1031010-13	Hampstead	0				Y	0	80	60	Y	2-3' Dia.	Y	Y	N	Well Pump VFD & Cl ₂	
East Wood Place (4)	4034040-14	Hampstead	2	480	7.6	3/22	Y	0	80	80	Y	2-6' Dia.	Y	Y	N	Radon Treatment	
Angie Pond Woods (2)	1031010-15, 16	Hampstead	2	180	7.5	3/22	Y	0	2 x 119	80	Y	2-6' Dia.	Y	Y	Y		
Grange Village Phase V (1)	1031010-17	Hampstead	2				Y	0	2 x 119		Y	2-4' Dia.	Y	Y	Y		
Hampstead "Core" Systems Storage Tank	1031010	Hampstead						800,000									
Brawley Hill (2) (04 wells - 2016)	4033040-04, 08	Hampstead	2	480	7.6	4/40	N	0	1,486	70-80	Y	1-4' Dia.	Y	Y	N		
Kent Farm (2)	1033300-04	Hampstead	2	288	15	3/42	Y	0	7,500	74-84	Y	1-8' Dia.	Y	Y	Y		
Granite Village Booster Sta.	1030200	Hampstead	2	120	5	1/25	N	0	8,000	50-60	N			Y	N	PRV for Kent Farm	
16 Pump/Treatment/Control Stations	Services =	1412															
Oak Hill (2)	432020-01, 02	Chester	2	180 +/-	7.5	1/40	N	25,000	3,395	88-98	Y	N/A		Y	N	80 gal Hyd. Well, As Media changed 12/11, Venturi	
1 Pumping Station	Services =	60															
Coley Pond (2)	582010-01, 03	Darville	2	300	15	3/42	Y	3 x 10,000 1 x 20,000	3,500	92-98	Y	2-6' Dia.	N	Y	N	Well 03 Permitted 2019, Chloramines added 2022	
1 Pump/Treatment Station	Services =	178															
King's Landing (2)	1272070-01, 02	Kingston	3	180	7.5 & 2	3/2210	Y	10,000 1 fiberglass	2 x 119	88-78	Y	REPCO Fe&Mn	Y	Y	Y	Second Well not permitted due to Rade	
Limpshire Estates (2)	1272030-01, 03	Kingston	2	120	7.5 & 3	3/2210	Y	20,000	2 x 80	88-78	Y	N/A	Y	Y	N		
Maplevale & Cricket Hill (2)	702020-01, 02	E Kingston	3	195	7.5 & 3	3/2210	Y	2 x 25,000	2 x 119	85-75	Y	N/A	Y	Y	N	As Media changed 12/11	
Cooper's Grove (2)	1272050-01, 02, 03	Kingston	3		5		Y	12,000	2 x 119	65-75	Y	2-3' Dia.	Y	Y	Y		
4 Pumping Stations	Services =	243															
Camelot Court (1)	1802020	Nottingham	2	90	7.5 & 3	3/2210	Y	8,000	119		Y	N/A	N	N	N		
1 Pumping Station	Services =	19															
Little River Village (1)	1932230-01	Platow	2		5		Y	15,000	119	75	Y	2-3' Dia.	Y	Y	Y		
Snow's Brook (2)	1932240-01, 02	Platow	3	185	7.5	3/22	Y	10,000	2 x 119		Y	As & Fe/Mn	Y	Y	N		
Rainbow Ridge (2)	1932170-01, 02	Platow	2	180	7.5			10,000	1,046		Y	1-5' Dia.		Y	N	Wells Hyd. Connected	
3 Pump/Treatment Stations	Services =	78															
Lancaster Farm (2)	2052030-01, 03	Salem	2	300	15			20,000	7,390	80-70 & 80-60	Y			Y	N	PRV for 2nd Zone	
1 Pumping Station	Services =	64															
Stoneford (2)	2082060-01, 02	Sandown	2	200	5		N	25,000	3,900	30-40	Y	1-4' Dia.	N	N	N		
Cornerstone (2)	2082060-01, 02	Sandown	3	230	7.5 & 3	3/2210	Y	20,000	2 x 80	68-78	Y		Y	Y	N	Radon Treatment	
Hill Woods (2)	2082060-01, 02	Sandown	2	190	7.5		Y	12,000	2 x 119	60-70	Y	2-4' Dia.	Y	Y	N		
Fairfield Estates (2)	2082020-01, 02	Sandown	2	180	7.5	3/14/2	N	7,500	1,000	70-80	N	N/A	N	N	N		
Waterford Village Estates (2)	2082090-01, 02	Sandown	2	180	7.5		Y	20,000	2 x 119	60-75	Y	2-4' Dia.	Y	Y	Y	Also has Neut. Filter	
Autumn Hills (2)	2082100-01, 02	Sandown	2	130	5	3/16	Y	12,000	2 x 119	65-70	Y	1-4' Dia.	Y	Y	Y		
Wells Village (2)	2082110-01, 02	Sandown	2	7.5	Y	Y	10,000	2 x 119	65-70	Y	Repro Fed/Mn	Y	Y	Y	Y	Radon Treatment	
7 Pump/Treatment Stations	Services =	128															
Black Rocks Village (2)	0872020-02, 03	Fremont	3	(2) 583	3		Y	20,000	2 x 119		Y	1-4' Dia.	Y	Y	N		
1 Pumping Station	Services =	114															
Esperant Woods (3)	1752070-01, 02, 03	Newton	2	180 +/-	7.5		Y	30,000	2 x 119		Y	2-3' Dia.	Y	Y	Y	Radon Treatment	
1 Pumping Station	Services =	118															
Bow Lake Estates (2)	2212010-01, 02	Strafford	2	180	7.5		N	7,500	3,500	45-60	N	N/A	N	Y	N		
1 Pumping Station	Services =	43															
Total = 48 Stations (89 Wells)	Overall Total =	4884															

System under Construction or Permitting Stages (To be updated upon completion)
Chloramine ready

1
** = This system not part of the Hampstead "Core" System.

© = Pending NHDES Approval

I:\AWC\2\HAWC-Datal\Engineering\Well & Pump Station Lists>List of Pumphouses and Checklists CURRENT\HAWC Station Lists\2022\Well and Pump Station Lists 11.18.21.xls

S-7 TANKS, STANDPIPES, RESERVOIRS

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Atkinson - 54 Sawyer Ave.		Steel	0.4	1993	Covered		Atkinson
Hampstead - Smith Road		Concrete	0.5	2006	Covered		Hampstead
Atkinson - Winslow Dr.		Concrete	1.0	2020	Covered		Atkinson

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"			Total
Non-Fire Services														
Fire Services														
Meters	4,046	7	63	5	3									4,124
Hydrants	Municipal: 145		Private:											145

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
4,013	103	-	8	4,124	4124	-

* Denote with "(E)" if estimate

S-10 TRANSMISSION AND DISTRIBUTION MAINS

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv. Steel	Copper	HDPE	Total
1"										
1 1/2"										
2"			34,368							34,368
3"			87,475							87,475
4"	1,200		166,054							167,254
6"			53,813							53,813
8"			127,776						1,050	128,826
10"			15,860							15,860
12"			5,000						2,306	7,306
14"										
16"										
18"										
20"										
24"										
30"										
36"										
42"										
48"										
Total	1,200		490,346						3,356	494,902

HAMPSTEAD AREA WATER COMPANY INC

Unaccounted for Water Report - 2022

(All Numbers are in Gallons)

	<u>Produced</u>	<u>Net Available For Sale</u>	<u>Customer Consumption</u>	<u>(Loss) Gain</u>	<u>% (Loss) % Gain</u>
Atk-Hampstead Core	179,163,163	171,257,374	147,259,919	(23,997,454)	-14.0%
002 Dearborn	609,200	609,200	613,659	4,459	0.7%
03 Camelot Court	975,150	920,550	924,012	3,462	0.4%
04 Colby Pond	11,301,633	11,301,633	10,423,500	(878,133)	-7.8%
05 Cornerstone	4,588,012	4,588,012	4,393,483	(194,529)	-4.2%
06 Cricket\Maplevale	4,444,325	4,444,325	4,384,851	(59,474)	-1.3%
09 Lamplighter	982,259	982,259	948,584	(33,675)	-3.4%
10 Oakhill	3,098,656	3,098,656	3,139,326	40,670	1.3%
11 Rainbow Ridge	818,000	818,000	822,830	4,830	0.6%
12 Stoneford	3,474,400	3,474,400	3,340,216	(134,184)	-3.9%
14 Lancaster	8,959,490	8,743,490	7,036,301	(1,707,189)	-19.5%
16 Millwoods	1,273,000	1,171,600	983,149	(188,451)	-16.1%
17 Waterford Village	3,415,380	3,227,673	3,153,665	(74,008)	-2.3%
18 Autumn Hills	90,600	59,500	36,615	(22,885)	-38.5%
19 Coopers Grove	1,142,000	1,079,100	1,138,516	59,416	5.5%
20 Sargent Woods	4,101,900	3,865,100	3,814,456	(50,644)	-1.3%
21 Black Rocks	3,408,000	3,186,100	3,006,354	(179,746)	-5.6%
22 Fairfield	1,326,782	1,326,782	1,334,410	7,628	0.6%
23 Little River	2,833,940	2,564,340	2,746,417	182,077	7.1%
24 Snows Brook	2,111,700	2,010,900	1,889,209	(121,691)	-6.1%
25 Kings Landing	1,445,400	1,325,400	1,322,673	(2,727)	-0.2%
26 Wells Village	1,880,100	1,760,100	1,763,148	3,048	0.2%
27 Bow Lake	1,623,477	1,623,477	1,442,959	(180,518)	-11.1%
Totals	<u>243,066,567</u>	<u>233,437,971</u>	<u>205,918,251</u>	<u>(27,519,719)</u>	<u>-11.3%</u>